

This appendix establishes modifications to the FERC approved NERC standard MOD-031-3 for its specific application in New Brunswick. This appendix must be read with MOD-031-3 to determine a full understanding of the requirements of the standard for New Brunswick. Where the standard and appendix differ, the appendix shall prevail.

For the purpose of this standard the term "Bulk Electric System" and its acronym shall mean the "bulk power system" as defined in the New Brunswick *Reliability Standards Regulation - Electricity Act*.

A. Introduction

1. **Title: Demand and Energy Data**
2. **Number:** MOD-031-3
3. **Purpose:** No New Brunswick modifications
4. **Applicability:**
 - 4.1. **Functional Entities:**
 - 4.1.1 Planning Coordinator. For the purpose of this standard "Planning Coordinator" shall mean "Planning Authority"
 - 4.1.2 No New Brunswick modifications
 - 4.1.3 No New Brunswick modifications
 - 4.1.4 No New Brunswick modifications
 - 4.1.5 No New Brunswick modifications
5. **Effective Date:** No New Brunswick modifications

B. Requirements and Measures

- R1. No New Brunswick modifications
 - 1.1. No New Brunswick modifications
 - 1.2. No New Brunswick modifications
 - 1.3. No New Brunswick modifications
 - 1.3.1. No New Brunswick modifications
 - 1.3.2. No New Brunswick modifications
 - 1.3.2.1. No New Brunswick modifications

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- No New Brunswick modifications
- No New Brunswick modifications

4.1. No New Brunswick modifications

M4. No New Brunswick modifications

C. Compliance

1. Compliance Monitoring Process

1.1. Compliance Enforcement Authority

“Compliance Enforcement Authority” (CEA) means the New Brunswick Energy and Utilities Board.

a. Evidence Retention

No New Brunswick modifications

b. Compliance Monitoring and Assessment Processes:

No New Brunswick modifications

c. Additional Compliance Information

No New Brunswick modifications

NB Appendix
MOD-031-3-NB-0 – Demand and Energy Data

Table of Compliance Elements

R #	Time Horizon	VRF	Violation Severity Levels			
			Lower VSL	Moderate VSL	High VSL	Severe VSL
R1	No New Brunswick modifications					
R2	No New Brunswick modifications					
R3	No New Brunswick modifications	No New Brunswick modifications	The Planning Coordinator or Balancing Authority, in response to a request by the New Brunswick Energy and Utilities Board, NPCC or NERC as directed by the New Brunswick Energy and Utilities Board, made available the data requested, but did so after 75 days from the date of request but prior to 81 days from the date of the request.	The Planning Coordinator or Balancing Authority, in response to a request by the New Brunswick Energy and Utilities Board, NPCC or NERC as directed by the New Brunswick Energy and Utilities Board, made available the data requested, but did so after 80 days from the date of request but prior to 86 days from the date of the request.	The Planning Coordinator or Balancing Authority, in response to a request by the New Brunswick Energy and Utilities Board, NPCC or NERC as directed by the New Brunswick Energy and Utilities Board, made available the data requested, but did so after 85 days from the date of request but prior to 91 days from the date of the request.	The Planning Coordinator or Balancing Authority, in response to a request by the New Brunswick Energy and Utilities Board, NPCC or NERC as directed by the New Brunswick Energy and Utilities Board, failed to make available the data requested prior to 91 days or more from the date of the request.
R4	No New Brunswick modifications					

D. Regional Variances

No New Brunswick modifications

E. Interpretations

No New Brunswick modifications

F. Associated Documents

No New Brunswick modifications

Version History (maintained by NBEUB)

Version	NBEUB Approval Date	NB Appendix Effective Date	Change Tracking	Comments
0	04/30/21	10/01/21	1. Replace the term “Bulk Electric System” and its acronym “BES” with “bulk power system” throughout. 2. Replace the term “Planning Coordinator” and its acronym “PC” with “Planning Authority” throughout. 3. Replace “applicable Regional Entity” with “New Brunswick Energy and Utilities Board, NPCC or NERC as directed by the New Brunswick Energy and Utilities Board.” 4. Revised Section C to clarify the NBEUB as the entity having the compliance enforcement authority for NB.	Approved by NBEUB, Matter 489.

Requirement R1:

No New Brunswick modifications

Rationale:

No New Brunswick modifications

Rationale for R1:

No New Brunswick modifications

Rationale for R2:

No New Brunswick modifications

Rationale for R3:

No New Brunswick modifications

Rationale for R4:

No New Brunswick modifications